

**Howard Weil Energy Conference
Management Presentation
March 2010**



The Horizontal Haynesville Shale drilling of the Red Oak Timber 6 No. 1 with the Trinidad Triple 132 operated by EXCO Operating Company LP

Disclaimer & Forward-Looking Statements



This presentation material contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. The opinions, forecasts, projections or other statements, other than statements of historical fact, are forward-looking statements. Although Cubic Energy Inc. (the “Company”) believes that the expectations reflected in such forward-looking statements are reasonable, they do involve a number of risks and uncertainties. Among the important factors that could cause actual results to differ materially from those indicated by such forward-looking statements are delays and difficulties in developing currently owned properties, the failure of exploratory drilling to result in commercial wells, delays due to the limited availability of drilling equipment and personnel, the availability of capital, fluctuations in oil and gas prices, dependency on third party operators, sufficient pipeline capacity, general economic conditions and the other risk factors detailed in the Company’s 10-K filed for the fiscal year ending June 30, 2009, filed with the Securities and Exchange Commission.

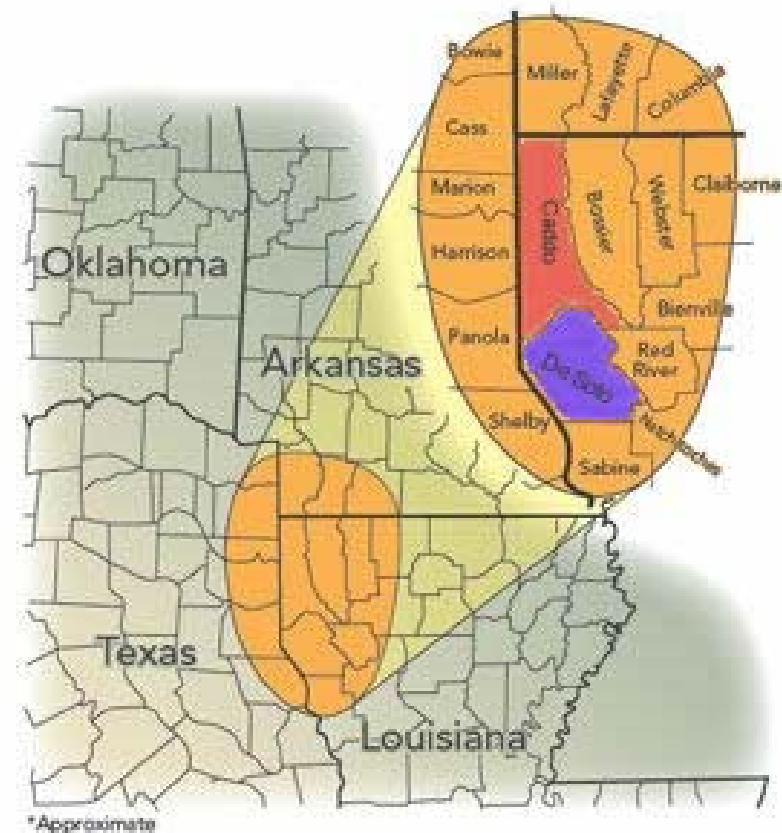


Right of Way at Red Oak Timber 6 No. 1 location in Cubic’s Bethany Longstreet acreage in Caddo Parish, Louisiana

Company Snapshot



- **Ticker:** NYSE Amex: QBC
- **Headquarters:** Dallas, TX
- **Current Stock Price:** \$1.10
- **Enterprise Value:** \$92 million
- **Resource Potential:**
 - 309 Bcfe – Haynesville
 - 60 Bcfe – Cotton Valley
- **Acreage Position in NW Louisiana:**
 - Cotton Valley Acreage (24,000 gross / 5,400 net), of which
Haynesville / Bossier Acreage (22,000 gross / 4,300 net)
- **Shares Ownership in Acreage With:**
 - EXCO Operating Company LP
 - Chesapeake Energy Corp.
 - Goodrich Petroleum Company
 - BG Group
- **Proven Management Track Record**
 - Strong financial position with growth assets

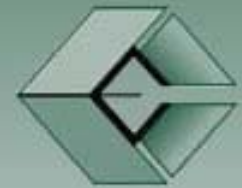


Company Overview



- **1999- Company Founded**
- **2006-2008- Cubic Assembled Interests In 24,000 Gross Acres Caddo/DeSoto Parishes**
 - **100% OF ITS ACREAGE IS HELD BY PRODUCTION (HBP)**
 - **Strategically held acreage to allow other operators to establish optimal drilling and completion techniques in the Haynesville Shale**
- **2009- Cubic Entered Into Strategic Transaction**
 - **Swapped QBC Stock and Preferred with an affiliate to allow for the acquisition of \$30.9 million of Drilling Credits from EXCO Operating Company LP**
 - **Eliminates the need to staff up to drill Haynesville Shale**
 - **Transfers operatorship to one of the most active and experienced Haynesville operators**
- **2010- Company Positioned For Haynesville-Driven Growth**
 - **\$33 million of liquidity immediately available for drilling**
 - **7 Gross Haynesville Shale wells now on-stream producing 30,500 Mcfepd**
 - **5 Gross Haynesville Shale wells Waiting On Completion and/or State Potential**
 - **2 rigs currently operating on Cubic acreage**

Five Township Ownership Area



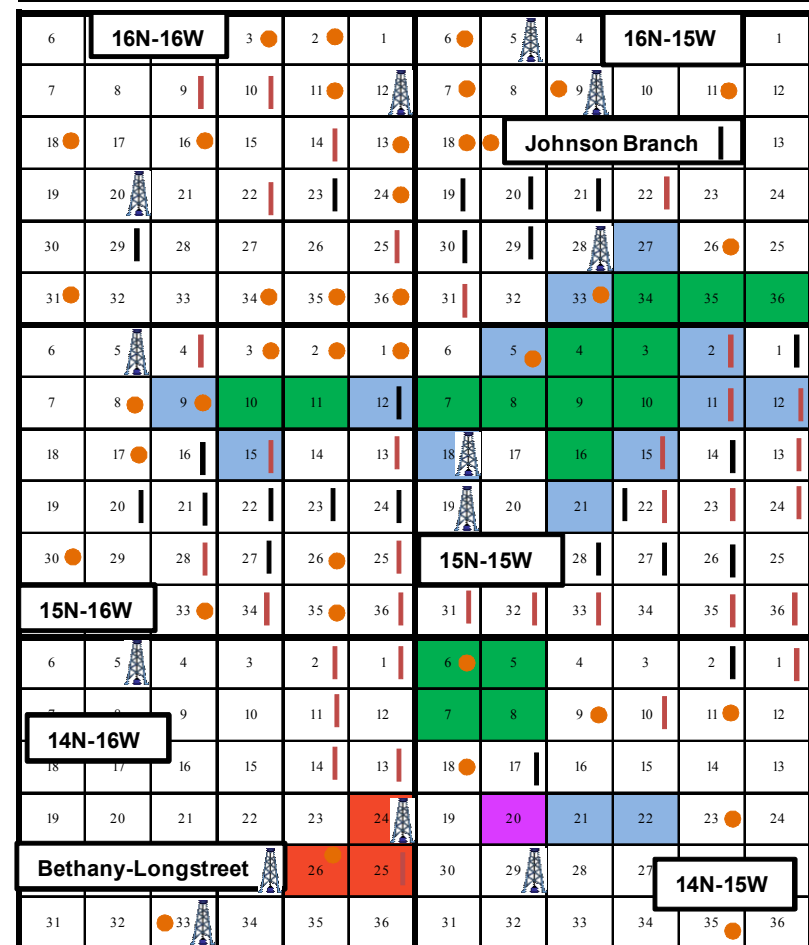
Cubic Energy's Strategic Haynesville Position

- Cubic Energy Holds Leases in the core of the Haynesville Shale play in Caddo & DeSoto Parishes – 100% Held By Production (HBP)
- EXCO-operated (10,880 gross / 3,788 net acres)
- CHK-operated (7,680 gross / 199 net acres)
- GDP-operated (3,200 gross / 249 net acres)

Industry Activity

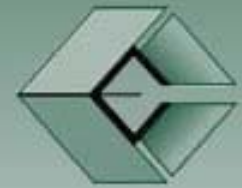
- **Well Optimization-** Since 4Q 2008, drilling and completion techniques have been optimized, the lateral drilling lengths have increased to 4,500 feet incorporating up to a 15-stage frac program, resulting in 25 wells with 30-Day Production Rates averaging 10,000 Mcfepd.
- **Highly Productive Area-** There are nearly 60 wells online producing at total rates of 190,000 Mcfepd.
- **Activity Continues At High Rates-** There are over 30 wells that are "Wells-in-Progress" and 13 rigs drilling in our Five Township Ownership Area. The drilling activity in the play continues to progress.

Cubic Energy Acreage Position

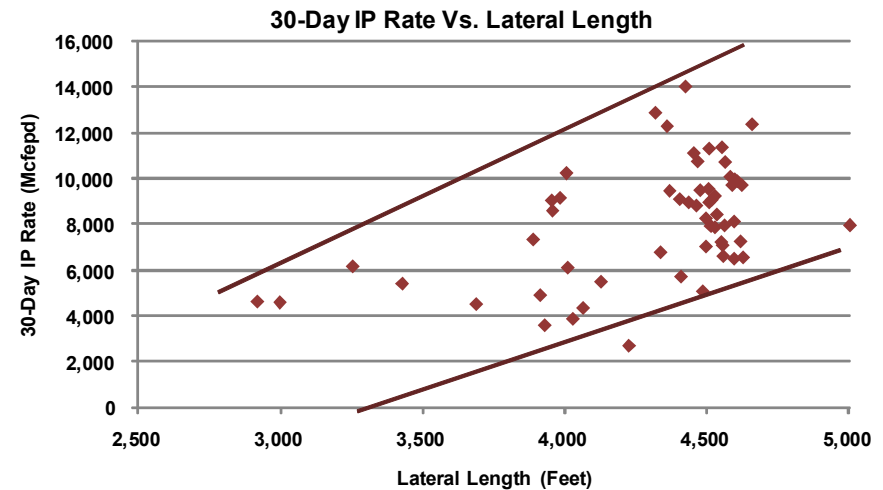
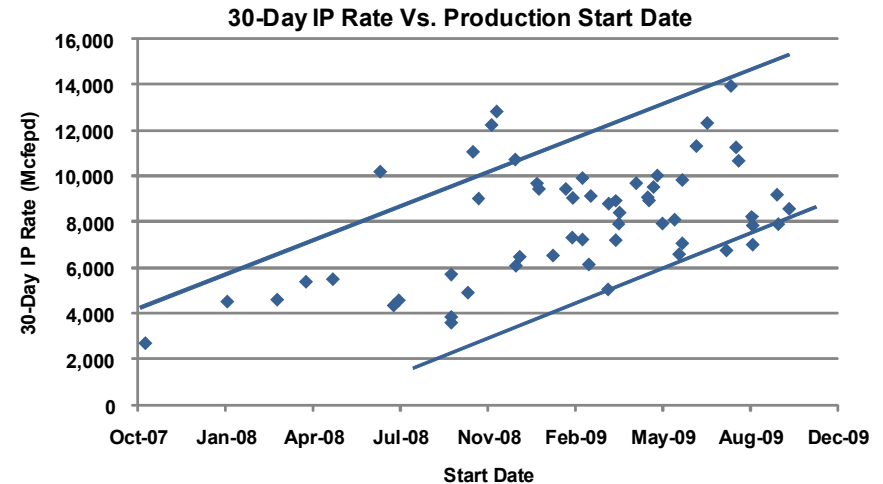


- EXCO Resources- Operated
- Chesapeake- Operated
- Goodrich Petroleum- Operated
- El Paso Corp.- Operated
- "State-of-the-Art" Wells
- "Other Wells" on Production
- Wells-In-Progress
- Wells Drilling

Improving Production Rates



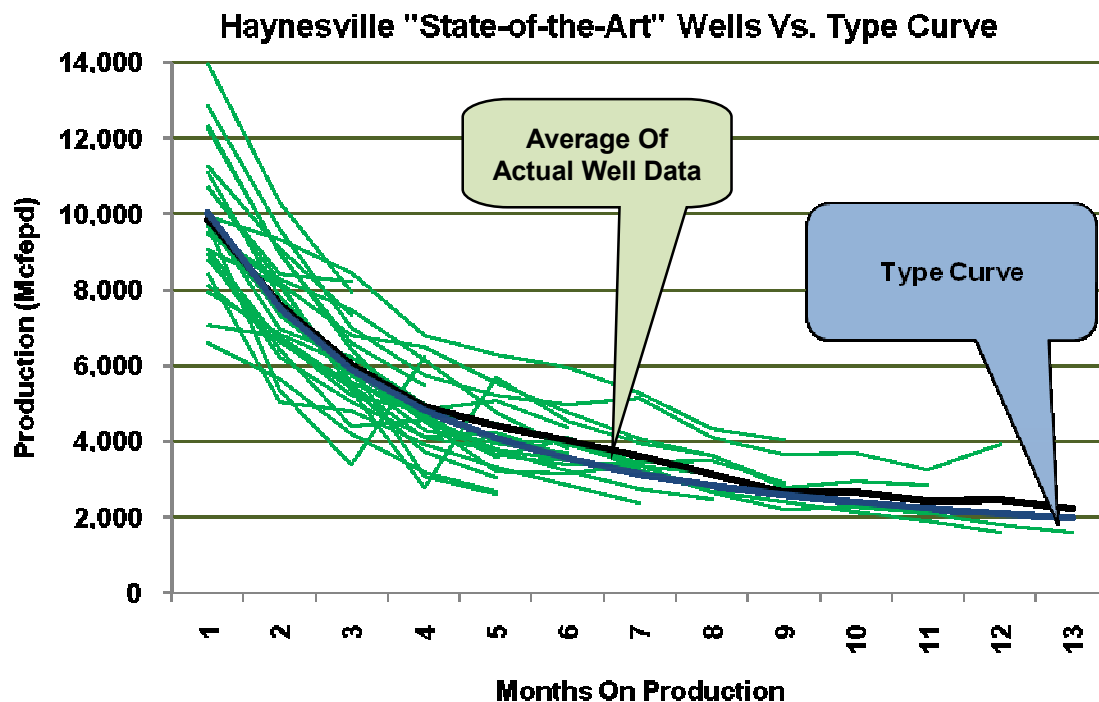
- Since pioneering exploitation of the Haynesville in 2007, operators have experimented with longer laterals and increasing frac stages, resulting in higher production rates.
- 30-day initial production rates have climbed from 4-6 MMcfepd in early-2008 to 8-12 MMcfepd through 2009. In addition, recent 24-hour flow rates have exceeded 20 Mmcfepd.
- The improvement in production rates closely mirrors the longer laterals utilized in newer wells and greater number of frac stages.



Haynesville Type Curve



- Our Haynesville wells are likely to be drilled with minimum lateral lengths of 4,000 feet, and produced at rates optimal for long-term pressure maintenance.
- Type Curve based on Optimized wells drilled in 6 townships adjacent to our acreage.
- We expect our Haynesville wells to produce initially at 10 MMcfepd (30-day average), and have an Estimated Ultimate Recovery 6.5 Bcfe over its productive life.
- We estimate our Type Well will generate returns exceeding 20% at \$4.00 NYMEX, and more than 40% at current strip.



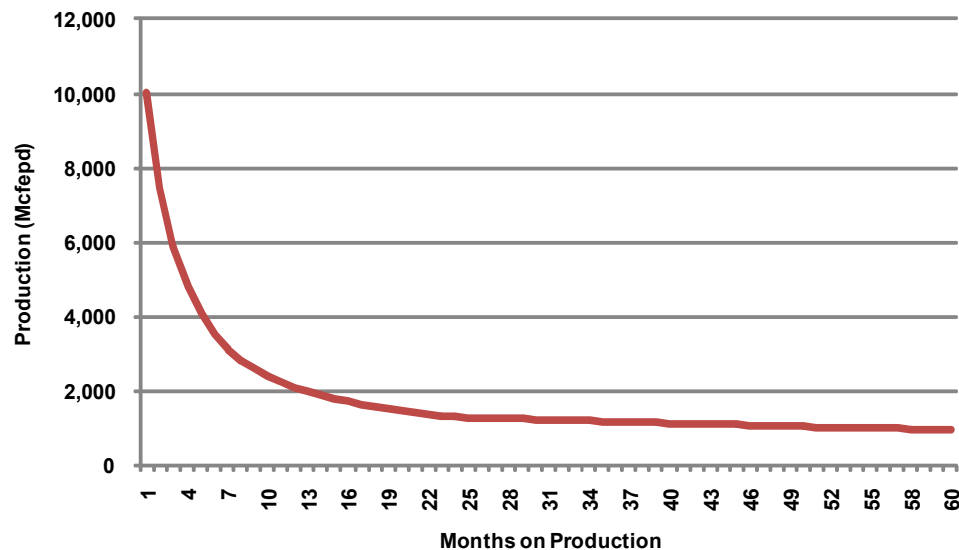
Haynesville Shale Type Well Economics



Operating Assumptions

Capital Costs (\$MM)		\$7.5
Average Reserves Per Well		
	Oil	Gas
	MMBo	Bcfg
	Total	Bcfe
Gross	0.0	6.5
Net	0.0	5.1
Onstream Costs (Per Mcfe)		\$1.46
Peak Month Average Production Rate (1st Month)		
Oil (Bopd)		0
Natural Gas (Mcfcpd)		10,000
MCFE PD		10,000
Royalty		21%
Differentials (% of NYMEX)		
Oil		100%
Natural Gas		94%
Production Taxes (\$ Per Mcfe)		\$0.27
Ad Valorem Taxes (% of Revenue)		2.0%
Operating Expenses (Per Well Per Month)		\$6,600

Production Type Curve



Haynesville IRR Sensitivity -- Gas Prices Vs. Drilling & Completion Costs

Drilling & Comp Costs	NYMEX Spot Price						
	Current						
	\$3.00	\$4.00	\$5.00	Strip	\$6.00	\$7.00	\$8.00
\$6,000	15.7%	36.7%	67.4%	70.2%	112.6%	178.3%	272.3%
\$6,500	12.5%	30.2%	55.2%	59.3%	91.0%	141.9%	213.2%
\$7,000	9.9%	25.2%	46.0%	50.9%	75.2%	115.7%	171.4%
\$7,500	7.7%	21.2%	38.9%	44.3%	63.2%	96.2%	140.9%
\$8,000	5.9%	18.0%	33.3%	39.0%	53.8%	81.3%	118.0%
\$8,500	4.4%	15.3%	28.8%	34.6%	46.4%	69.7%	100.3%
\$9,000	3.1%	13.0%	25.1%	31.0%	40.5%	60.4%	86.4%

Resource Potential



- Cubic has 300 gross / 60 net drilling locations ... at 6.5 Bcfe per well and an average 79% NRI, we estimate Haynesville resource potential at over 300 Bcfe.
- Other operators have announced plans to further test the Bossier Shale.
- While we will refrain from quantifying the resource potential from the Bossier Shale for now, it could add meaningful reserves and production.

RESOURCE POTENTIAL (BCFE)	
PDP Reserves At June 30, 2009	0.4
Haynesville Shale	
Net Drilling Locations	60
EUR Per Well (Bcfe)	6.5
<u>NRI %</u>	<u>79%</u>
Haynesville Resource Potential	308.1
Proved + Haynesville Resource Potential	308.5
Bossier Shale	???
Horizontal Cotton Valley	60.0
Total Resource Potential	368.5+

Pro Forma Capitalization



➤ In November 2009, Cubic announced a transaction with Tauren Exploration, whereby Cubic received \$31MM in drilling credits in exchange for:

✓ 10.35MM shares of common stock; and

✓ \$10.35MM of preferred stock convertible at \$1.20 (8.6MM common shares)

➤ Concurrently, Wells Fargo agreed to increase Cubic's revolving credit line from \$20MM to \$40MM, and bump our borrowing base from \$20MM to \$25MM.

➤ As a result, Cubic has been recapitalized and now has the liquidity required to fund its share of capital expenditures.

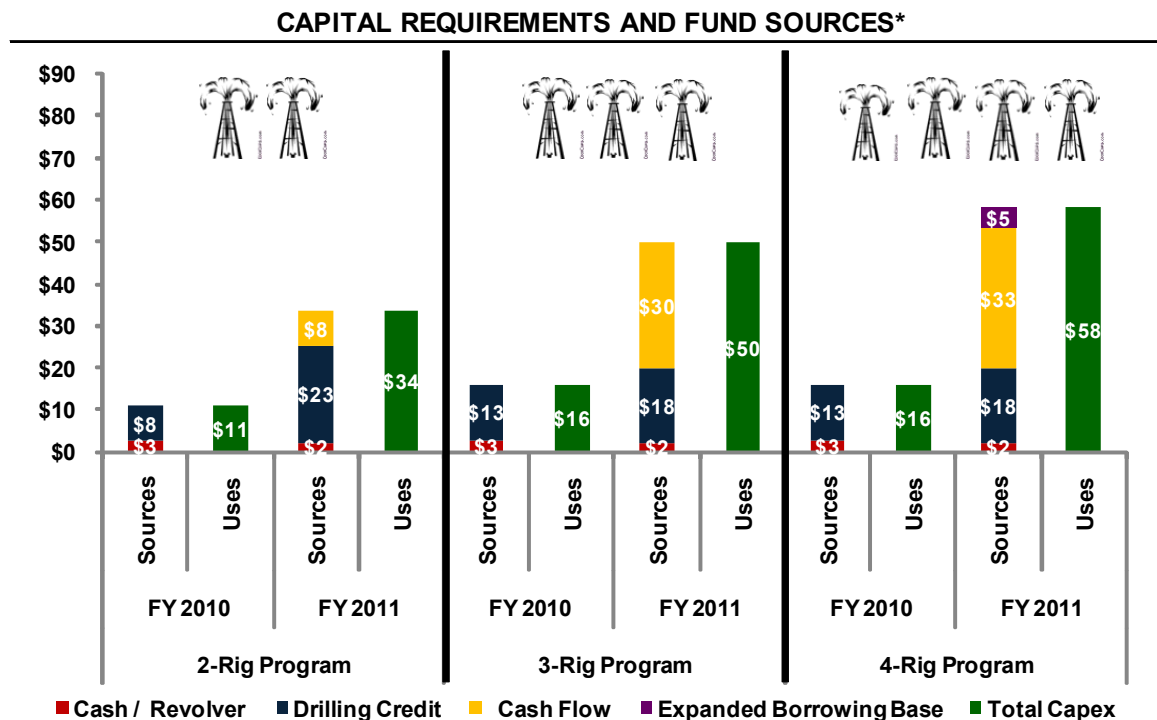
CAPITALIZATION (\$MM)		
	30-Sep-09	31-Dec-09
Total Debt		
Revolver	\$20.0	\$25.0
Term Loan	\$5.0	\$5.0
Other	\$2.0	\$2.0
Total Debt	\$27.0	\$32.0
Less: Working Capital		
Working Capital	(\$0.1)	(\$1.8)
Drilling Credit	\$0.0	(\$31.0)
Warrant Proceeds	(\$8.4)	(\$8.4)
Less: Net Working Capital & Drilling Credit	(\$8.5)	(\$41.1)
Total Net Debt	\$18.5	(\$9.1)
Equity		
Fully Diluted Shares Outstanding	73.2	92.2
Current Stock Price	\$1.10	\$1.10
Market Capitalization Of Equity	\$80.5	\$101.4
Total Enterprise Value	\$99.1	\$92.2

FUNDS AVAILABLE FOR CAPITAL EXPENDITURES		
	30-Sep-09	31-Dec-09
Senior Credit Facility		
Borrowing Base	\$20.0	\$25.0
Less: Drawn	(\$20.0)	(\$25.0)
Funds Available On Revolver	\$0.0	\$0.0
Working Capital	\$0.1	\$1.8
Drilling Credit	\$0.0	\$31.0
Current Liquidity	\$0.1	\$32.8
Expansion in Borrowing Base		\$15.0
Expected Liquidity		\$47.8

Cubic Is Financially Prepared To Move Forward

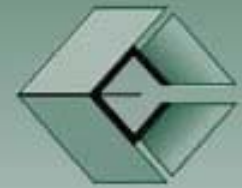


- The drilling credit should carry Cubic for most of its capital expenditures in FY 2010, with availability on the revolver filling the remaining gap.
- In FY 2011, once the remaining drilling credit is exhausted, we expect to use primarily internally-generated cash flows to meet our capital requirements.
- However, by FY 2011 we expect to have enough wells online to meaningfully increase the borrowing base on our Senior Facility, enabling us to fill any remaining gaps in our capital budget.



* Cash flow is projected at current NYMEX Strip (Mar 22, 2010)

Haynesville Well Status Summary



Haynesville Shale Well Status

PRODUCING

Well Name	W.I. (%)	Operator	30-Day Rate MCF/D	Current Rate MCF/D	IP Date
A) Soaring Ridge 15H	6.1%	Chesapeake	12,253	1,471	11/8/08
B) Clingman Acres 12H	1.4%	Chesapeake	9,464	2,583	2/1/09
C) Clingman Acres 11H	2.5%	Chesapeake	9,934	3,877	2/20/09
D) Mitchell 12H	2.2%	Chesapeake	7,931	2,243	4/2/09
E) Woolworth 15H	1.5%	Chesapeake	7,085	3,135	4/12/09
F) Clingman Acres 2H	5.0%	Chesapeake	9,534	3,780	5/12/09
G) Garland 25-1	10.2%	Goodrich	10,357	12,362	11/10/09

WAITING-ON-STATE POTENTIALS

Well Name	W.I. (%)	Operator	IP Rate MCF/D	Current Rate MCF/D	TD Date
H) Plants 26-1	10.2%	Goodrich	WOSP	N/A	9/2/09
I) Muslow 5H	4.6%	Chesapeake	WOSP	N/A	11/17/09
J) SLRT 33H	2.4%	Chesapeake	WOSP	N/A	10/25/09
K) Red Oak Timber 6-1	35.0%	EXCO	WOSP	N/A	12/29/09

WAITING-ON-COMPLETION

Well Name	W.I. (%)	Operator	IP Rate MCF/D	Current Rate MCF/D	TD Date
L) Sadler 9H	1.1%	Chesapeake	WOC	N/A	1/27/10

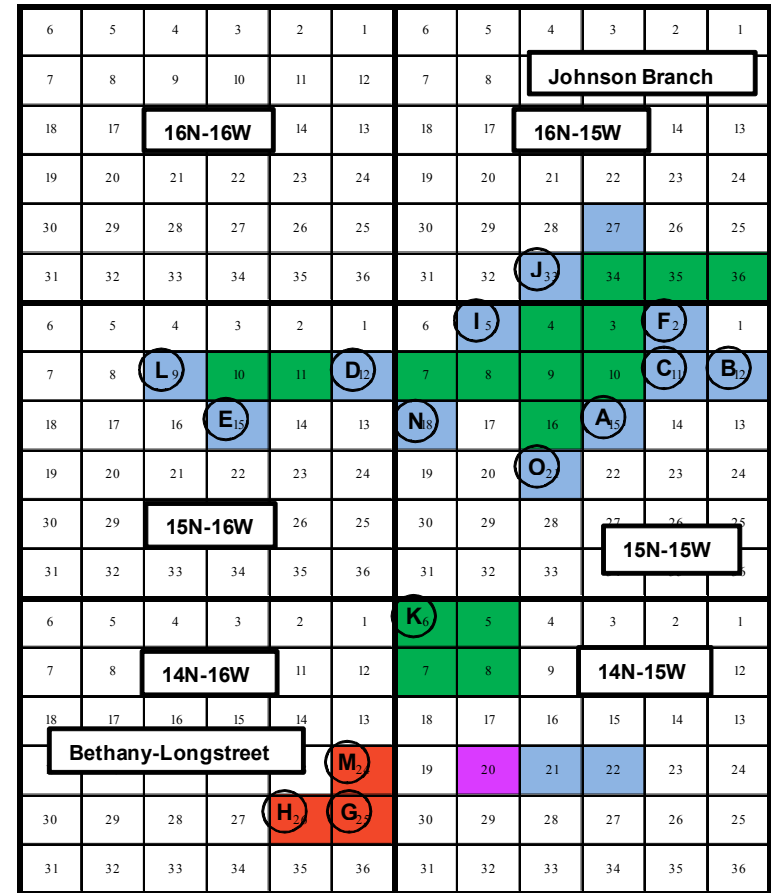
DRILLING

Well Name	W.I. (%)	Operator	IP Rate MCF/D	Current Rate MCF/D	TD Date
M) Garland 24-1	6.3%	Goodrich	Drilling	N/A	12/25/09
N) Western D H-1	0.7%	Chesapeake	Drilling	N/A	N/A

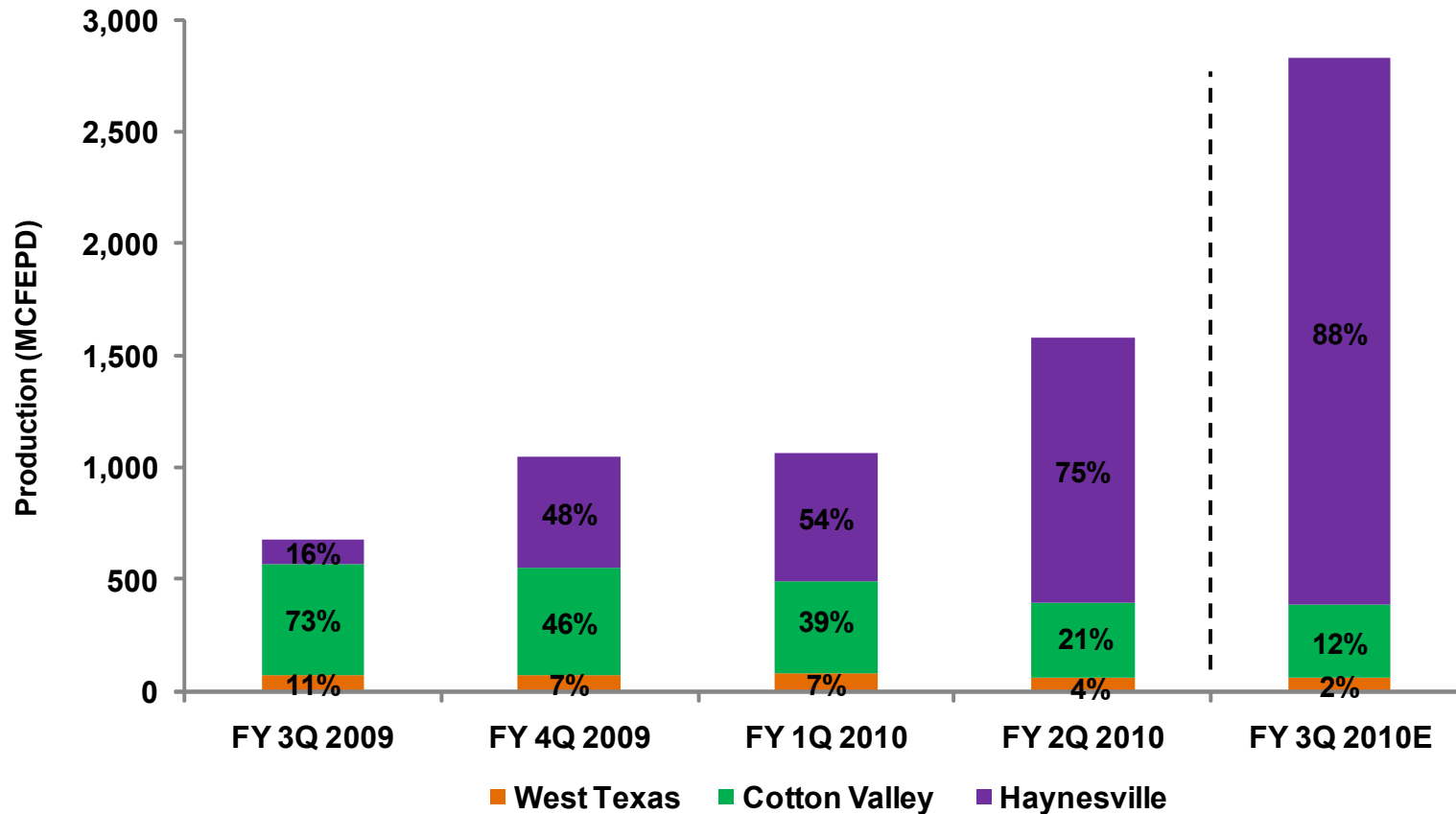
PERMIT FILED

Well Name	W.I. (%)	Operator	IP Rate MCF/D	Current Rate MCF/D	TD Date
O) Beaugard 21H	3.3%	Chesapeake	Permit	N/A	N/A

Cubic Energy Acreage Position

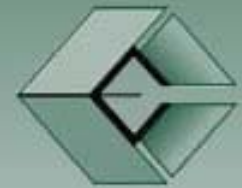


Quarterly Net Daily Production Volumes



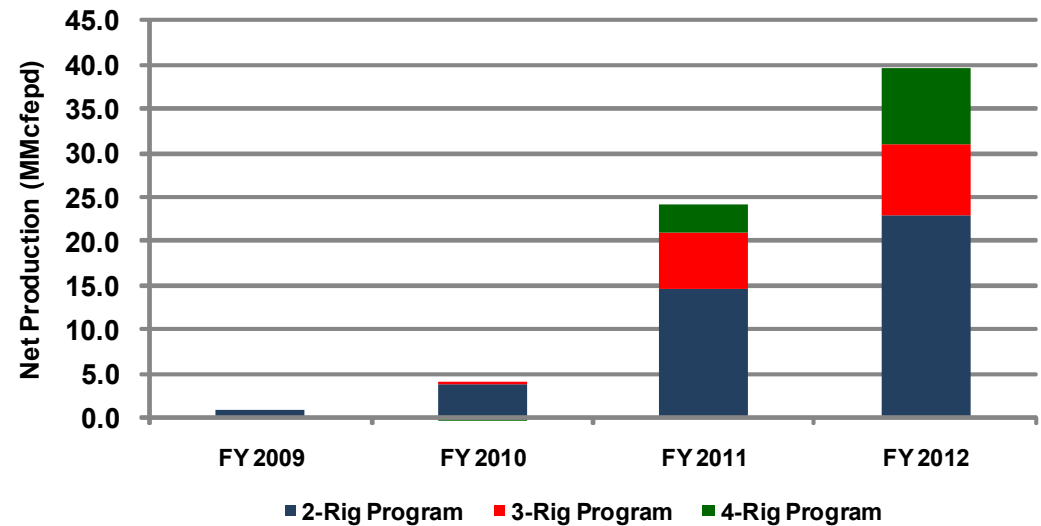
Note: For additional information, please refer to the Company's 10-Q for the quarter ended December 31, 2009.

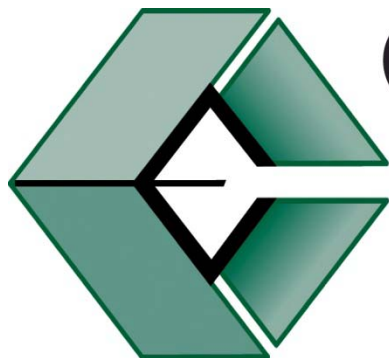
Production Growth Likely To Accelerate



- Cubic has a core position in one of America's most economic shale plays
- Cubic has created significant liquidity via its Drilling Credit and an expanded line of credit with Wells Fargo.
- Cubic is ready to become a growth company.
- Production growth should commence in FY 2010, and accelerate thereafter.
- Depending on the drilling program utilized by the primary operator on our acreage, production could average 25-40 MMcfepd in FY 2012 – up from less than 1 MMcfepd in FY 2009.

PRODUCTION COULD AVERAGE 25+ MMCFEPD IN FY 2012





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